



GOVERNMENT OF ODISHA
DEPARTMENT OF ENERGY

No. 56 /En., Bhubaneswar, dated. 31/1/2024
ENG-RE&ET-RE-0003/2023

From

Sri Sambit Parija, OFS (SAG)
FA-cum-Additional Secretary to Govt.

To


All Additional Chief Secretaries to Government/
Principal Secretaries to Government/
Commissioner-cum-Secretaries to Government

Sub: **Operational Guidelines on the Odisha Renewable Energy Policy, 2022.**

Sir,

In inviting reference to the subject cited above, I am directed to enclose herewith the Operational Guidelines on Odisha Renewable Energy Policy, 2022 (OREP, 22) for implementation of the RE Policy in the State for favour of kind information and necessary action.

Yours faithfully,


FA-cum-Additional Secretary to Govt.

Memo No. 57 /En, Dated. 3/1/2024

Copy along with copy of enclosures forwarded to the P.S. to Hon'ble Minister, Energy, Industry, MS&ME/ OSD to Chief Secretary, Odisha/ Sr. P.S. to DC-cum-Additional Chief Secretary/ PS to Principal Secretary, Energy Department for kind information of Hon'ble Minister, Energy, Industry, MS&ME; Chief Secretary, Odisha; DC-cum-ACS; Principal Secretary, Energy respectively.


FA-cum-Additional Secretary to Govt.

Memo No. 58 /En. Dated 3/1/2024

Copy along with copy of enclosures forwarded to the Section Officer, General & Misc. Branch for information and necessary action.

It is requested to upload the same in the website of Energy Department for information of public.

Memo No. 59 /En. Dated 3/1/2024 FA-cum-Additional Secretary to Govt.

Copy along with copy of enclosures forwarded to Board of Revenue/ All Revenue Divisional Commissioners/ All Heads of Departments/ All Collectors/ Accountant General (A&E), Odisha for information and necessary action.

Memo No. 60 /En. Dated 3/1/2024 FA-cum-Additional Secretary to Govt.

Copy along with copy of enclosures forwarded to the Additional Secretary, Ministry of New & NRE, Government of India, New Delhi for kind information.

Memo No. 61 /En. Dated 3/1/2024 FA-cum-Additional Secretary to Govt.

Copy along with copy of enclosures forwarded to the Chairman & Managing Director, OPTCL Bhubaneswar/ Managing Director, IDCO, Bhubaneswar/ Managing Director, IPICOL/ EIC(Elect.)-cum-PCEI(O), Bhubaneswar/ Secretary, OERC, Bhubaneswar/ CE, OREDA/ EIC(WR), DoWR / Managing Director, GRIDCO/ Chief Executive Officer, TPCODL/ TPWODL/ TPNODL/ TPSODL; Managing Director, OHPC/ Managing Director, OPGC, Bhubaneswar/ MD&CEO, OCPL, Bhubaneswar/ CEO, GEDCOL for kind information and necessary action.

Memo No. 62 /En. Dated 3/1/2024 FA-cum-Additional Secretary to Govt.

Copy along with copy of enclosures forwarded to All Additional Secretaries of Energy Department for kind information.

Memo No. 63 /En. Dated 3/1/2024 FA-cum-Additional Secretary to Govt.

Copy along with copy of enclosures forwarded to Director (I&CA), GRIDCO for kind information and necessary action.

FA-cum-Additional Secretary to Govt.

**OPERATIONAL GUIDELINES FOR IMPLEMENTATION
OF ODISHA RENEWABLE ENERGY POLICY, 2022**



**ENERGY DEPARTMENT
GOVERNMENT OF ODISHA
BHUBANESWAR - 751001**

OPERATIONAL GUIDELINES FOR IMPLEMENTATION OF ODISHA RENEWABLE ENERGY POLICY, 2022

[See Section-G, Clause-25.7(A) of
Odisha Renewable Energy Policy, 2022]

1. Disclaimer

These Operational Guidelines are issued under the Odisha Renewable Energy Policy, 2022 laying steps & procedures for facilitating the implementation of the policy objectives. These guidelines are subject to modification as per necessity.

2. Preamble

The Government of Odisha in the Department of Energy has notified the Odisha Renewable Energy Policy, 2022 vide Resolution No.11757-ENG-HYD-HYDRO-0009/2022/En. dated 30.11.2022 with broad objectives of accelerated adoption of clean energy, de-carbonization of energy sector and facilitate R&D in the emerging RE technologies, while attracting investment in the clean energy sector. The Policy provides various incentive and support measures including, allotment of land, connectivity arrangements, procedure for project allocation, transmission and sale of power, concessions in taxes and duties and exemptions from various clearances etc. Incentives for Renewable Energy Projects are different under Industrial Policy Resolutions, 2022 (IPR-2022) and Odisha Renewable Energy Policy, 2022 (OREP-2022). IPR-2022 is more beneficial for Captive users whereas OREP 2022 is more suitable for Independent Power Producers. The developers shall opt for approval of their Projects under either of the Policies depending on their suitability. Though, the policy has been prepared in a comprehensive manner, but to lay down the procedures for development of RE projects, availing incentives & facilitations and removal of ambiguities in the policy, if any, following operational guidelines are hereby notified for overall implementation of the Odisha Renewable Energy Policy, 2022.

3. Short Title

Operational Guidelines for implementation of Odisha Renewable Energy Policy (OREP) 2022.

4. **Extent**

It shall extend to the whole of the State of Odisha.

5. **Commencement & Validity**

It shall come into force from the date of notification of Odisha Renewable Energy Policy, 2022 i.e. 30.11.2022 and will be in force till the end of Policy period.

6. **Terms & Expressions**

Terms and expressions used in this Guidelines but not specifically defined here, shall have the same meaning as in Odisha Renewable Energy Policy, 2022. In case of difficulty/ ambiguity the provisions of RE Policy 2022 will be referred and the meaning ascribed in the Policy document will have the binding effect. These Operational Guidelines will form an integral part of the Odisha Renewable Energy Policy, 2022.

7. **Policy Provisions**

Section-G, Clause-25.7(A) of the Odisha Renewable Energy Policy, 2022.

8. **Nodal Agency**

GRIDCO Ltd. (in short GRIDCO) has been designated as the Nodal Agency for implementation of the Odisha Renewable Energy Policy, 2022, under Section-G, Clause-25.2 & 25.3 of the Policy, vide Department of Energy notification no. 12284-ENG-HYD-HYDRO-0009-2022/En. dated 15.12.2022. The nodal agency, GRIDCO will provide secretarial assistance to Single Window Committee (SWC), State Level Single Window Clearance Authority (SLSWCA) & High Level Clearance Authority (HLCA) with regard to the RE proposals.

9. **SLFC (State Level Facilitation Cell)**

The key objective of the Facilitation Cell will be to guide the developers, assess the project proposals regarding its techno-commercial feasibility, infrastructure support & connectivity requirements and coordinate with concerned departments/ organizations for approvals/clearance and facilitations. Recommendations of RE SLFC will be placed in SWC with due approval of MD, GRIDCO. Energy

Department shall designate members from each organization mentioned for constitution of the Facilitation Cell.

10. **SWC**

Single Window Committee (SWC) has been constituted vide Department of Energy notification no. 63-ENG-HYD-HYDRO-0009-2022/En. dated 03.01.2023. Projects up to 50 MW will be processed & cleared by SWC.

11. **SLSWCA & HLCA**

SWC will recommend projects beyond 50 MW & up to 200 MW to State Level Single Window Clearance Authority (SLSWCA) and projects beyond 200 MW capacity to High Level Clearance Authority (HLCA) constituted under Odisha Industries Facilitation Act, 2004 for clearance until the constitution of the designated committees as mentioned under Clause 25.5 of OREP 2022.

12. **Policy Implementation**

a. **Mode of Implementation of RE projects**

- Nodal Agency shall solicit Pre-feasibility Report (PFR) of Large Hydro, Pumped Storage Hydro, Small Hydro, Floating Solar and Solar Park/ Non park solar projects already identified by the SPSUs/ any other entity of the State Government.
- After finding such Projects satisfactory, the Nodal Agency shall register those as identified projects.
- The Nodal Agency/ SPSUs/any other entity of the State Government shall continue to identify feasible sites/projects across all technologies, conduct pre-feasibility studies and register the projects/ sites as identified projects ongoing basis.
- All identified projects will ordinarily be awarded through International/ National Competitive Bidding mechanism.
- GRIDCO/ DISCOMs may invite bids for procurement of power from projects to be set up in the State through tariff based competitive bidding. Where generic tariff is notified by OERC, GRIDCO/ DISCOMs can procure power from projects set up in the State at such generic tariff

b. **Allocation of Hydro Projects excluding Pumped Storage Hydro(PSH) on Nomination Basis**

- i. Hydro projects excluding PSH identified by the State Govt./ Nodal agency can be awarded on nomination basis to any SPSU/ CPSU or their Joint Venture companies for development.
- ii. As a separate 'PSP Policy' of the State is under consideration. A separate Operational Guidelines for PSPs shall be issued after PSP Policy is decided by Government.
- iii. The Developer will submit the application in the prescribed format at **Annexure-II** along with requisite fees to the nodal agency.
- iv. The Developer will prepare PFR and submit with the application form. The DPR of the project (as per CEA/ CWC recommended model format) will be submitted after acceptance of PFR.
- v. Nodal agency with the help of Water Resource Department will verify the proposals with the available co-ordinates / head / discharges primarily on the following aspects;
 - a. Whether source of water involved in the site is authentic: / known source of Department of Water Resources.
 - b. Estimated required water discharge & available head at site.
 - c. Whether, the proposal is overlapping with any other identified/ proposed/ existing irrigation project.
 - d. Interstate related issues, if any.
 - e. Dam safety related issues, if any.
 - f. Any other views which may help in deciding the site for future development.
- vi. Nodal agency will conduct preliminary scrutiny and finding PFR in order shall intimate the developer to submit the DPR duly vetted by empaneled agencies.
- vii. On receipt of DPR, Nodal agency will obtain the views of the Water Resources Department on the techno-economic feasibility of the DPRs before considering for allotment.
- viii. The proposal shall be placed before SWC on finding the DPR in order within the stipulated timeframe for approval/ recommendation.

- ix. In the event, the Nodal agency finds the project un-suitable/ not-feasible, shall intimate the developer the cause of rejection within the stipulated timeframe.
 - x. GRIDCO will have the first right of refusal to procure power from such projects at the tariff determined by OERC.
 - xi. Incentives & facilitations, as mentioned in the OREP 2022 will be applicable for such projects.
- c. **Allocation of Floating Solar Projects on Nomination Basis**
- i. Floating Solar projects identified by the State Govt./ Nodal agency can be awarded on nomination basis to any SPSU/ CPSU or their Joint Venture companies for development.
 - ii. FSPVs cannot be allowed to Private Developers on nomination basis as per OREP-2022. However, FSPVs may be allotted to prospective Private developers for their captive use. GRIDCO shall have first right of refusal up to 20% of the installed capacity as such captive FPSV projects are provided a host of incentives.
 - iii. The Developer will submit the application in the prescribed format at **Annexure-II** along with requisite fees to the Nodal agency.
 - iv. The Developer will prepare PFR and DPR of the project.
 - v. Nodal agency will conduct preliminary scrutiny and submit the proposal before SWC within the stipulated timeframe for clearance/ recommendation.
 - vi. Consent of Department of Water Resources Department will be obtained regarding water surface area lease rental by Nodal Agency before considering for allotment of Water Bodies.
 - vii. GRIDCO will have the first right of refusal to procure power from such projects at the tariff determined by OERC.
 - viii. Industries intending to setup Floating Solar projects for their captive consumption will submit proposals as per above procedure to the nodal agency.
 - ix. Incentives & facilitations, as mentioned in the OREP 2022 will be applicable for such projects.
- d. **RE projects by Private/ PPP Developers**

Renewable Energy projects which are identified by the developers for their captive/ group captive use and/ or sale of surplus energy to GRIDCO will be processed as per the above procedure given at Sl. 12(b) above.

Nodal Agency can allot FSPV to prospective Private developers for captive use provided GRIDCO will have 20% right of refusal.

e. **General Procedure for submitting proposal to Nodal Agency (for all RE Technologies)**

- i. Applications/ proposals will be submitted to the nodal agency along with the requisite processing fees of Rs.1,00,000/- (Rupees one lakh only) plus GST at applicable rate (at present 18%) in the prescribed application form at **Annexure-II**. The application format is also made available on the official website of the Nodal Agency.
- ii. The nodal agency will scrutinize the proposals within 15 days and suitable proposals will be placed before the SLFC for deliberation and clearance/ recommendation to SWC
- iii. The nodal agency will convene the meeting of SWC and approval/ recommendations of SWC will be communicated to the developer and other facilitating agencies like IDCO, IPICOL & OPTCL etc. within 7 days of SWC approval/ recommendation.
- iv. Nodal agency will also communicate to the respective agencies for necessary facilitation & clearances regarding power evacuation, energy sale, water and communication (e.g. Road & Telephone etc.) requirements etc.
- v. In case, the developer has opted for Government/IDCO land, the nodal agency will recommend the case of the applicant to IDCO for further necessary action.
- vi. Case & conditions, which are not explicitly mentioned here will be dealt as per the provisions of OREP 2022.

f. **Renewable Energy Potential Assessment**

- i. Nodal Agency shall carry out the Potential Assessment studies to identify availability of different RE Power Resources in the State and prepare a comprehensive map. The Nodal Agency may engage professional agencies for the RE Potential Assessment in addition to studies carried out by CPSUs and SPSUs. In addition to mature RE Technologies,

advanced Technologies for harnessing of RE Power from Resources like Off-Shore Wind & Tidal Power Sources may also be taken up availing applicable Central/State Govt. funding.

- ii. Such identified resources shall be designated as the State-identified resources for the purpose of allocation under OREP-2022.
- iii. Potential assessment may be carried out through Central/ State PSUs/ agencies or their JVs/ international environmental research organizations, working in these areas on nomination basis with prior approval of Govt .
- iv. Assessment may also be carried out through Private Entity(ies) following transparent bidding procedure. A panel of such Entities may be created for assigning future potential assessment tasks.
- v. The assessment process will be taken up on continuous basis to explore as much Resource for harnessing of RE Power using latest available technologies.
- vi. Nodal Agency will facilitate the potential assessment agencies with regard to necessary clearances & approvals from Govt.

13. Commercial Date of Operation (COD) of the Project: After successful commissioning of the Project CoD will be done by different stakeholders. The Procedure(SoP) and Check list will be shared by RE Nodal Agency separately.

14. Incentives under Odisha Renewable Energy Policy, 2022:

- i. The incentives, exemptions & concessions provided under Odisha Renewable Energy Policy, 2022 will be applied by the Developer(s) to Nodal Agency for processing through RE Web-portal. Eligible developers shall file its claim of electricity duty (ED) exemption complete in all respect with in six (06) months from the date of commissioning/ COD/ availing power supply in Form-A appended to these guidelines. In case of delay in filing application for above claim, Additional Chief Secretary, Energy Department shall be competent to condone the delay in submission of application up to 6 months i.e. application of claim received within 12 months after eligible due date. Further delay in such claim shall be considered by Chief Secretary for

condonation as per the merit. Condonation of delay shall be considered for the reasons beyond control of developer unit. Nodal Agency shall scrutinize such application in respect of their eligibility, time frame, procedure and format of application and will forward all such applications within 10 days of receipt of proposal to the respective agencies for necessary processing at their end. The Nodal Agency will also coordinate with the respective agencies for grant of incentives & exemptions etc., as applicable. In case of ED exemption, the recommendation from State Nodal Agency along with supporting documents will be forwarded to the concerned Chief Engineer-cum-Chief Electrical Inspector/ Additional Chief Energy-cum-Electrical Inspector in Form-B within 45 days of receipt of application. On receipt of recommendation from the State Nodal Agency, the concerned Chief Engineer-cum-Chief Electrical Inspector/ Additional Chief Engineer-cum-Electrical Inspector shall sanction the exemption of ED in the prescribed format at Annexure-C, D appended to this guideline within 30 days of receipt of recommendation from State Nodal Agency. In case of any dispute regarding eligibility or any other feature, the provisions of the Odisha Renewable Energy Policy, 2022 will prevail.

- ii. In any case of exemption for non-captive ED is allowed after collection of electricity duty, the concerned Executive Engineer of DISCOM shall take necessary steps to adjust the said amount in future after getting refund order from the concerned Chief Engineer-cum-Chief Electrical Inspector/ Additional Chief Engineer-cum- Electrical /inspector as per OED Act, 1961 and its Rules.
- iii. SWC recommendation will be required for obtaining land under Land Bank Scheme and/or Land Pooling Scheme of IDCO.
- iv. Incentives linked to per unit of electricity generation/ transmission/ consumption will be as per the joint meter reading/ dump data taken at interconnection switchyard of OPTCL/ DISCOM and to be certified by both developer & STU/ DISCOM personnel. The certified meter reading data from SLDC is to be submitted to the concerned Chief Engineer-cum-Chief Electrical Inspector/ Additional Chief Engineer-cum-Electrical Inspector.
- v. Certain enabling regulations/ notifications with respect to the provisions contained in the OREP 2022 are to be brought out by the State Regulatory Commission (OERC) and respective Departments in the Government, e.g. Revenue & DM

Department for Land lease rental & other facilitations and Water Resources Department for Water surface allocation charges etc. To maintain congruity with such regulations/ notification, these operation guidelines are subject to modification, in case of requirement.

- vi. Further, incentives and/ or facilitations provisioned under OREP 2022, which are enabled/ notified by OERC in Tariff Order/ separate notification, will be dealt as per that order/ notification.
- vii. Developer has to opt incentives from either one of the policy i.e. OREP 22 & IPR 22.

15. Treatment of on-going RE projects

Renewable Energy projects which are approved by the earlier State Technical Committee(ies) under the previous RE Policy (OREP 2016), which are under construction or execution contract is signed by the developer, will be reviewed & monitored by the respective coordinating agencies, i.e. GEDCOL, OREDA and EIC (Electricity). Issues relating to project deviation and matters requiring onward concurrence/ intervention of Govt. will be placed before the SWC with proper due diligence by nodal agency.

16. Miscellaneous:

16.1) GRIDCO shall have the first right of refusal of up to 80% of the Installed capacity from all the RE Projects allotted to the CPSUs/SPSUs at the tariff determined by the Appropriate Commission.

16.2) As far as possible, GRIDCO will procure Solar Power only from the Projects developed within the State.

16.3) Authorities of Nodal Agency/ concerned Chief Engineer-cum-Chief Electrical Inspector/ Additional Chief Engineer-cum-Electrical Inspector may inspect the unit individually/ jointly, if felt necessary.

16.4) The developer shall furnish information, reports etc. to the nodal agency concerned as and when required/ sought for.

16.5) The amount of exemption/ incentive/ concession allowed shall be recoverable with penal interest as

decided by the Government, not limited to but including the following events;

- a. If the information furnished is found to be false/ incorrect or misleading or misrepresented and there has been suppression of facts/ materials or allowed in excess of the amount actually admissible for, whatsoever reason.
- b. If the Unit fails to commence production within three year for Micro, Small & Medium Enterprises / five years for Large Industries from the date of starting first fixed capital investment or financial closure, whichever is earlier after the 'Effective Date' of the Odisha Renewable Energy Policy, 2022.

16.6) The delay, if any, in implementation of the project beyond the control of the developer may be condoned on a case to case basis by the SLSWCA/ HLCA based on recommendation of SWC.

16.7) The unit who has availed incentives will not be allowed to shift its' location without prior approval of the Nodal Agency.

16.8) The effective application date will count as zero day when all the required documents will be submitted by developers for processing.

16.9) The time limit prescribed in this guideline, if any, is of working days only, as applicable to the State of Odisha.

16.10) In case of rejection of applications/ proposals at the level of State Nodal Agency/ concerned Chief Engineer-cum-Chief Electrical Inspector/ Additional Chief Engineer-cum-Electrical Inspector, the reasons of rejection shall be communicated to the applicant unit by the concerned authority as early as possible or within a maximum period of 30 days of receipt of application from the claimant unit in the format annexed in these guidelines.

16.11) The SWC shall clarify doubts, if any, which may arise in connection with the provisions of this Operational Guideline. The SWC may at its discretion place any matter of importance to the SLSWCA/ HLCA for resolution.

17. Annexure(s) to the Guideline:

- i. Process flow for development of Renewable Energy projects.
- ii. Applications Form(s) for development of Renewable Energy projects.
- iii. Check list of RE Nodal agency
- iv. Check list of SLFC.
- v. Application for Exemption from Payment of Stamp Duty
- vi. Application for Availing Concession/ Facilitation/ Incentive Under OREP 2022
- vii. Certificate of Recommendation
- viii. Format related to ED exemption
 - a. Application for ED exemption by developer- Annexure-A
 - b. Recommendation from SNA- Annexure-B
 - c. ED exemption Sanction order for Captive consumer- Annexure-C
 - d. ED exemption Sanction order for Open Access consumer- Annexure-D
 - e. Rejection Order- Annexure-E



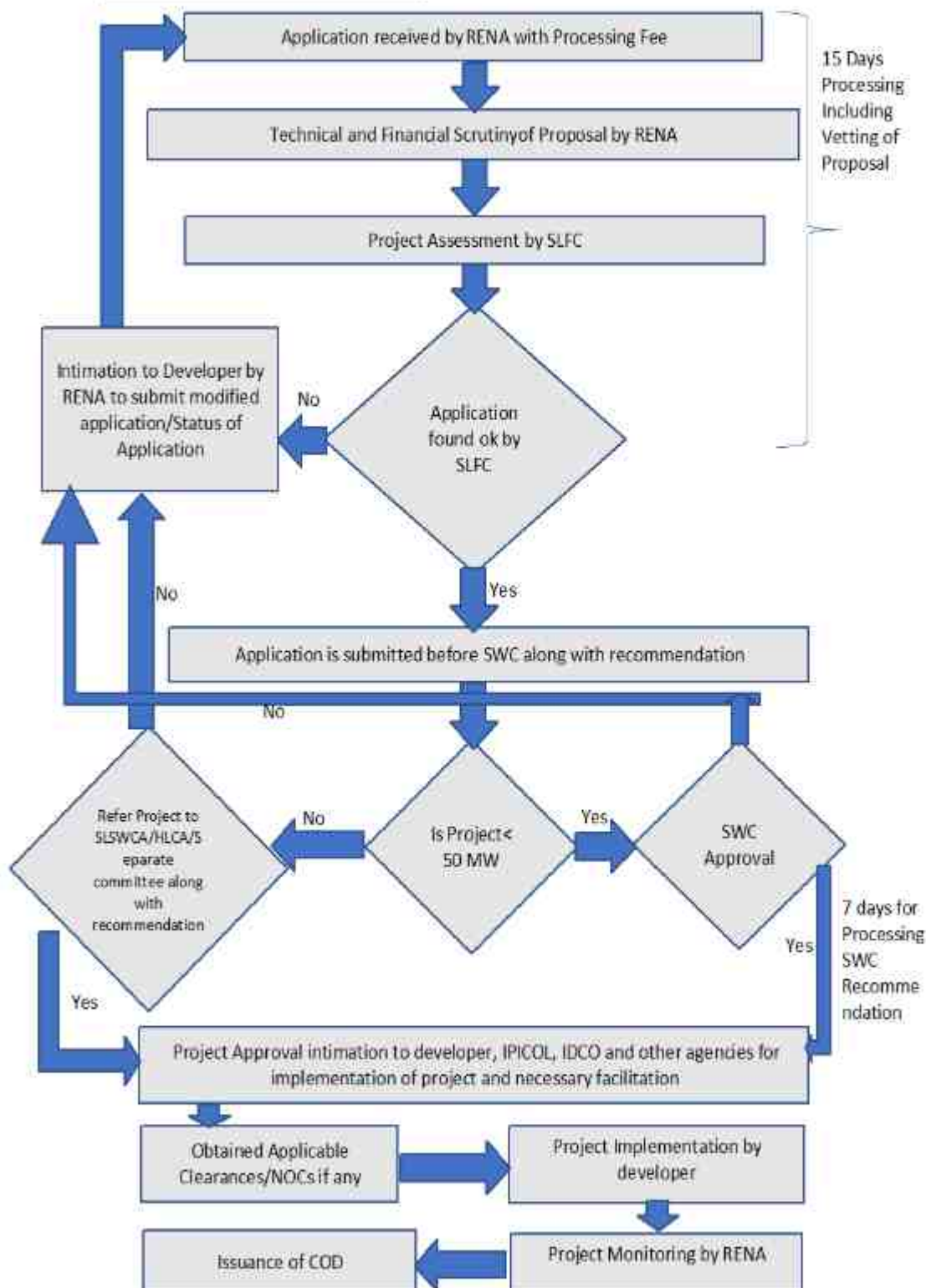
Principal Secretary to Govt.

CHECK LIST

Copies of documents to be attached with the application shall be self-attested
by Proprietor/ Managing Partner/Managing Director/ Authorized Signatory
(Strike out whichever is not applicable)

1	Power of Attorney/ Board Resolution/ Society Resolution, as applicable, while signing as Partner/ Managing Director/ Authorized person.
2	Certificate of registration under Indian Partnership Act, 1932 / Societies Registration Act, 1860/ Certificate of incorporation (Memorandum of Association & Article of Association) under Company Act, 2013, or their amendments.
3	Document in support of date of first investment in fixed capital of industrial unit i.e. land / building / plant & machinery and balancing equipment.
4	Appraisal/ approval/ documents in support of expansion / modernization / diversification on unit under Thrust/ Priority sector.
5	Certificate on date of first commercial production in case of taking up E/M/D
6	Document(s) in support of transfer of unit to a new owner / management under the provisions of the State Financial Corporation (SFC) Act, 1951 or under Securitization and Reconstruction of Financial Assets and Enforcement of Security Interest (SARFAESI) Act, 2002 and IBC, 2016
7	Where exemption is requested under the provisions enunciated at Para -10 (6) of OREP 2022, a certified copy of the relevant records of the Companies shall be produced by the parties to the instrument to prove that the conditions prescribed are fulfilled.
8	Valid statutory clearances / approvals / permissions for authorities including OSPCB, or undertaking thereof
9	Undertaking on non-judicial Stamp Paper duly signed by the applicant in the format at Annexure- F1
10	Document in support of delay in implementation condoned by Empowered Committee in case of delay

Modified Application Process Flow



**APPLICATION FORM FOR DEVELOPMENT OF RENEWABLE ENERGY
PROJECTS IN ODISHA**

PART-A

**GENERAL
INFORMATION**

1. Name of the Developer : _____

2. Address for Correspondence : _____

PIN: _____

FAX: _____ E-Mail: _____ PHONE: _____

3. Project Details

Name : _____

Category : _____

Capacity (MW) : _____

4. Project location

Place/ Town : _____

Tahasil : _____

District : _____

5. Type of Organization (*Proprietary- 1, Partnership- 2, Companies registered under company Act -1956/2013/2015- 3, Co-operative- 4, Others- 5*). Please specify : _____

6. Investment in Fixed Asset (*Rs. in Lakh*)

i. Land: _____

ii. Building: _____

iii. Plant and Machinery (*details to be attached/ uploaded*):

a. Indigenous: _____

b. Imported : _____

Sub-Total: _____

iv. Other Fixed Assets : _____

Total: _____

v. **Total Estimated Cost:** _____

7. Employment

i. Management & office Staff: _____

ii. Supervisory & Workers : _____

8. Date of Commencement of Production (expected): _____

9. Details of Plant & Machinery (to be attached if required)

Sl.	Name of the Machinery	Value (Rs. In Lakh)
Sub Total		

Sl.	Name of the Machinery	Value (Rs. In Lakh)
Sub Total		

Total: _____

10. Name and Address of the Authorized Person

I. Name: _____

II. Contract No.: _____

III. E-Mail Address: _____

Place :

Date :

Signature of Applicant
(Authorized Person)

PART-B
INFORMATION ON INFRASTRUCTURE REQUIRED

1. **Land Requirement (in Acre)**

	<u>Existing</u>	<u>Proposed</u>
a. Own	: _____	_____
b. IDCO Land	: _____	_____
c. Government land	: _____	_____
d. Acquisition of private Agriculture Land	: _____	_____
e. Acquisition of private Industrial Land	: _____	_____
f. Land taken on Rent/ Lease	: _____	_____
g. Any other category of Land	: _____	_____

(Please specify, if Forest Land, Mineral Bearing Land, Schedule area etc., incl. unidentified land)

	TOTAL	: _____	_____
a. Built up Area		: _____	_____
b. Open Area		: _____	_____

2. **Power Requirement (in KVA/ KW)**

: _____

a. In case of Existing Consumer

i. Consumer No. : _____

ii. Name of DISCOM : _____

3. **Evacuation of Generated Power**

a. Installed Capacity: _____ in MW

b. Energy proposed to be generated: _____ in MU

c. Generating sub-station capacity: _____

d. Voltage of Transmission: _____

e. Transmission line length in circuit kms: _____

f. Name and location of the sub-station of STU for grid connectivity: _____

g. Whether permission for connectivity obtained from STU/CTU, if yes please enclose:

4. **Sale of Energy**

Developer's proposal for sale of energy *(please tick at appropriate box)*

- GRIDCO/ DISCOM through PPA
- REC mechanism
- Open Access
- Mutual Tariff agreement as IPP
- Captive consumption as CPP
- Power Exchange
- Third Party
- Outside State

(NB: attach PPA copy, if obtained)

5. **Water Requirement** (in K.Ltrs)

	<u>Existing</u>	<u>Proposed</u>
a. Requirement per day		
i. Industrial Use	: _____	_____
ii. Domestic Use	: _____	_____
iii. Others	: _____	_____
TOTAL	: _____	_____
b. Source of water supply		
i.	: _____	_____
ii.	: _____	_____
iii.	: _____	_____
c. Plot no. Khata No. & Mouza (in case of ground water):	_____	

6. **Details of Application Fees Remitted**

Amount : _____

Draft/Cheque No. : _____

Draft/Cheque Date : _____

Drawn on : _____

Payable at : _____

Place:

Signature of Applicant

Date:

(Authorized Person)

PART-C
FINANCIAL DETAILS

1. Statutory Registrations

I. GST Regd. No.: _____ *(please attach/upload copy)*

II. IT PAN No.: _____ *(please attach/upload copy)*

III. Whether Income Tax Assesse: _____

If yes, please state the year up to which assessment made (copies of IT returns for the last 3 years to be submitted/uploaded)

IV. If answer to III is No, whether the promoter is an Assesse: _____

3. Present Activity/Business carried on by the Applicant / Organization: _____

4. a. Details of Turnover of the organization in last 3 years:

b. Details of Equity and Free Revenues (Net Worth) for last 3 years:

(copies of the P&L A/ C & Annual Report to be attached/uploaded)

5. Whether, the plant will be setup in the name of existing company or SPV or JV: _____

6. Financing Plan: _____

7. Preliminary Report: _____
(attach/ upload copy)

Place:

Signature of Applicant

Date:

(Authorized Person)

PART-D (I)
TECHNICAL DETAILS
SOLAR PROJECT

1. Type of Project :
(Ground based/ Floating Solar/ Solar Park)
2. Area Required:
(Land/ Water Surface)
3. Module Technology Proposed to be adopted:
(Poly-Crystalline/ Thin Film/ CdTe/ CiGs)
4. DCR or Non-DCR:
5. Installed Capacity (in MW):
 - a. AC Capacity:
 - b. DC Capacity:
6. Proposed CUF (in %):
7. Expected Energy Generation (in MU):
8. Inverter Technology Proposed:
(Centralized/ String)
9. Whether Proposed to be combined with any other Resource (Hybrid Technology):
if yes, please fill the respective Technical Form
10. Whether Storage Option Proposed:
if yes, type of Storage (Battery/ PSP etc.) & Capacity in Peak
11. Details of clearances required/ obtained (Technology Specific)
 - i. CTE/ CTO/ NOC from SPCB
 - ii. Forest & Environment
 - iii. Land
 - iv. Water Resources
 - v. Mining
 - vi. Others, if any
12. Any other additional information:

PART-D (II)
TECHNICAL DETAILS
WIND PROJECT

1. Name of nearby Wind Monitoring Station (Wind Mast) appearing in the approved list of Wind sites :
2. Aerial distance of the proposed project location from the above Wind Mast (Please ensure it should be within 10 km) :
3. Height of above Wind Mast :
4. Annual Wind Power Density (average) at the proposed project location (W/m^2) at 50m/100m/150m above ground level (refer to the wind sites details) :
5. **Estimation of Power Generation**
 - i. Energy generation estimated as per DPR (mention the basis) in MU :
 - ii. Energy generation guaranteed by the machine supplier in MU :
6. Provide the generation data of wind farm projects adjacent to the proposed project location to verify above data:

S l	Name of company	Distance from proposed location (Km)	Rating, No. and make of WEGs	Capacity (MW)	CUF

7. Details of the selected machine manufacturer/supplier :

Name of Supplier	Turbine Rating (kW)	Hub Height	Quantity	Capacity (MW)	Cost/WEG (Rs. Lacs)	Total Amount (Rs. Lacs)

8. Details of Alternative Fuel(s) for the Project

- Name of the alternate fuel:
- Proposed usage mix with alternate fuel (%):
- Calorific value of fuel (Kcal/Kg):
- Alternate fuel consumption (Kg/kWh):
- Actual requirement (MT/annum):
- Landed cost of alternate fuel (Rs./MT):

9. Details of clearances required/ obtained (Technology Specific)

- i. CTE/ CTO/ NOC from SPCB
- ii. Forest & Environment

- iii. Land
- iv. Water Resources
- v. Mining
- vi. Others, if any

10. Any other additional information:

PART-D (III)
TECHNICAL DETAILS
BIOMASS PROJECT

1. Type of industry
:(Sugar/Rice/Paper etc.)
2. Installed Capacity (in MW) :
3. Proposed CUF (in %):
4. Expected Energy Generation (in MU):
5. No. of days of operation : Season,
Off-season:.....
6. Details of Biomass fuel utilization
 - i. Biomass generated (MT)
 - ii. Consumed (MT)
 - iii. Bought out (MT)
 - iv. Saved /Surplus (MT)
 - v. Cost (Rs./MT)

7. Type of other Biomass fuels, if any proposed to be used in the project.

Present		Proposed	
Name of fuel	Calorific value	Qty in MT/Yr	Landed Cost (Rs./MT)
(*)			
Total			

**(for biomass fuels which are new & fired, please enclose Fuel Analysis*

not test Report)

Name of fuel	Qty in MT/Yr	Consumption in MT/Yr	Surplus in MT/Yr

8. Availability of Biomass :fuel within 50 kms radius

- ♦ Captive source (own)
- ♦ Bought out

9. Biomass fuel (average) requirement

- Kg/kWh:
- MT/annum:

10. Details of Alternative Fuel(s) for the Project

- Name of the alternate fuel:

- Proposed usage mix with alternate fuel (%):
- Calorific value of fuel (Kcal/Kg):
- Alternate fuel consumption (Kg/kWh):
- Actual requirement (MT/annum):
- Landed cost of alternate fuel (Rs./MT):

11. Details of clearances required/ obtained (Technology Specific)

- vii. CTE/ CTO/ NOC from SPCB
- viii. Forest & Environment
- ix. Land
- x. Water Resources
- xi. Mining
- xii. Others, if any

12. Any other additional information:

PART-D (IV)
TECHNICAL DETAILS
LARGE/ SMALL HYDRO PROJECT

- 1 Category of the Project : _____
(Please specify whether Dam Toe / Canal Fall / Run off
River/ Pondage or Other Scheme) _____
- 2 Name of the River / Canal / Dam / Others on which the :
project is proposed to be located _____
Geo Coordinates : _____
Catchment Area : _____
- 3 Design Head (in Meters) : _____
Discharge (in Cumecs i.e. m³/Sec) :
Maximum : _____
Minimum : _____
Design / Rated : _____
- 4 Source of Water :
(Rain fed / Snow fed / dam releases / canal releases / any :
other) _____
- 5 Source of Discharge Data : _____
Period for which Discharge Data is Available (Minimum :
requirement – two lean seasons & one monsoon season) _____
- 6 **Estimation of Power Generation**
- 7 Gross Energy Generation estimated as per DPR in MU : _____
- 8 Dependable year on which the annual energy has been :
estimated/ arrived in the DPR _____
- 9 Estimated Energy Generation in MU in 90% dependable year :
(if above is not estimated in 90% dependable year). _____

- 10 Annual Auxiliary Energy Consumption (MU) : _____
- 11 **Project Configuration**
- 12 Type of Turbine : _____
(Kaplan / Francis / Pelton / Turgo / Cross Flow / Any other)
- 13 Proposed Configuration of the Project (No. of Units x MW) : _____
(Please specify alternative configurations, if any)
- 14 Type of Generator : _____
(Induction / Synchronous / Others)

- 15 Details of clearances required/ obtained (Technology Specific) _____
- xiii. CTE/ CTO/ NOC from SPCB
 - xiv. Forest & Environment
 - xv. Land
 - xvi. Water Resources
 - xvii. Mining
 - xviii. Others, if any

- 16 Any other additional information _____

- 17 Details of Clearances Required
- i. CTE/ CTO/ NOC from SPCB
 - ii. Forest, Environment & Climate Change Dept.
 - iii. Land & Revenue Dept.
 - iv. Water Resources Dept.
 - v. Mining Dept.
 - vi. Others, if any

PART-D (V)
TECHNICAL DETAILS
PUMPED STORAGE/ OTHER TECHNOLOGY PROJECTS

13. Project Technology:
14. Plant Capacity:
15. Generation Capacity:
16. Source of Power:
17. General description of the proposed project:
(Technology adoption etc.)
18. Details of clearances required/ obtained (Technology Specific)
 - i. CTE/ CTO/ NOC from SPCB
 - ii. Forest & Environment
 - iii. Land
 - iv. Water Resources
 - v. Mining
 - vi. Others, if any
19. Any other additional information
 - i. Information related to Hydro plant for PSP as per format at Part-D(IV)
 - ii. Information related to other technology

A. Checklist – RE Nodal Agency

1. Assessment of Company Profile

- Financial Parameters
 - i) Turnover
 - ii) PAT
 - iii) Net worth
 - iv) Free Reserve
- Memorandum of Association
- GSTN
- PAN
- Certificate of Incorporation
- ITR (for last 3 years)
- Audited accounts for last 3 years
- Past experience of similar projects to be assessed

2. Project Assessment

- Study of PFR and DPR
 - i) RE – Solar, Wind, Hydro or PSP
 - ii) Project Capacity (MW)
 - iii) CUF and Estimated MU Generation per annum
 - iv) Site Location

3. Commercial Assessment

- a. Breakup of Project Cost
- b. Financing Arrangement
- c. Debt/Equity Ratio

B. Checklist – Facilitation Cell

1. Land Assessment

Coordination with IDCO or Water Resources Dept. to support land acquisition

2. Evacuation Feasibility

- a. Coordinate with OPTCL/ DISCOM for evacuation availability in nearby substation
- b. Voltage of evacuation (33/132/220 kV)
- c. Length of Transmission Line
- d. Overhead or Underground line
- e. Substation Details

3. Project Viability

- a. Internal Rate of Return
- b. Payback period
- c. Average DSCR
- d. Levelized Cost of Energy

4. Tracking of Project timeline

Assessment of each milestone of project schedule (as provided by developer) and report deviation if any.

APPLICATION FOR EXEMPTION FROM PAYMENT OF STAMP DUTY

(Para 10 (6) of OREP 2022)

*Application received incomplete in any respect shall be liable for rejection
(Strike out whichever is not applicable)*

From

M/s _____

AT _____

PO _____

Dist. _____

To

The Chief Project Manager,
State Nodal Agency (Renewable Energy),

Sub: Exemption from payment of Stamp Duty under the provisions of
Odisha Renewable Energy Policy 2022.

Sir,

In accordance with the provisions laid down in Odisha Renewable Energy Policy 2022, its operational guidelines and notification issued by Revenue & Disaster Management Department, Government of Odisha, the claim for exemption of Stamp Duty is submitted with following particulars.

1	Category of the Unit	:	
2	Address of Registered office	:	
3	Type of organization (Proprietorship / Partnership/ Co-operative / Private Limited / Public Limited)	:	
4	Name of Proprietor/ Managing Partner / Managing Director/ Authorized Signatory	:	

5	Date of first fixed capital investment i.e. land / building/ plant & machinery and balancing equipment.	
8	Proposed date of plant commissioning/ date of commissioning	
9	Proposed location & Present status of the Project	
10	Type of Deed / Agreement to be executed	
11	Amount of Stamp Duty Exemption claimed	
12	Amount of Stamp Duty Exemption availed under any scheme of State Govt. / Central Govt. (GoI) / Govt. Agencies/ Financial institutions (mention details)	
13	Amount of deferential claim to be exempted	
14	Statutory clearances, if any	

I, Sri. _____ s/o _____ at present _____ (designation) of M/s _____ certify that the information furnished as above is true and correct to the best of my knowledge and belief.

I hereby undertake to abide by the terms and conditions prescribed under the provisions of Odisha Renewable Energy policy 2022 and its operational guidelines

I shall repay the amount of exemption on Stamp duty allowed with penal interest as decided by the authority-

- i. If the information furnished is found to be false/ incorrect/ misleading or mis- represented and there has been suppression of facts / materials or allowed in excess of the amount actually admissible for whatsoever reason.
- ii. If the industrial unit fails to commence production within three years for Micro, Small & Medium Enterprises and five years for Large Industries from the date of starting first fixed capital investment.

Copies of relevant documents in support of information / facts furnished above are **enclosed** here with.

Enclosure:-

- 1.
- 2.

Date: _____

Place: _____

Signature of the Proprietor/ Managing Partner/ Managing
Director/ Authorized Signatory in full and on behalf of
M/s _____

**APPLICATION FOR AVAILING CONCESSION/ FACILITATION/ INCENTIVE UNDER
OREP 2022**

To
The State Nodal Agency (Renewable Energy)
Bhubaneswar, Odisha

Madam/ Sir,

In reference to the allotment of _____ *(name of project)* MW project at _____ *(location/ block/ district)*, we are to intimate that, the project has been successfully commissioned on _____ *(date)* and connected to _____ *(name of STU/ DISCOM grid)* kV Grid/ LILO arrangement of OPTCL/ DISCOM. Relevant supporting documents are enclosed herewith for your kind reference.

We hereby submit our application for availing _____ *(name of incentive/ concession)* as concession/ facilitation/ incentive as per provisions of Odisha Renewable Energy Policy, 2022 given at Cl. No. _____ *(relevant clause of OREP 2022)*.

It is requested to please process our application and provide the recommendation certificate for availing the incentive/ facilitation as per OREP 2022. We undertake to clarify/ comply further documents, if any, if required by SNA/ the approving organization.

Thanking you

for and on behalf of the Developer

(Authorised Signatory)

CERTIFICATE OF RECOMMENDATION

To

_____ (Name of Developer)
_____ (Address)

Madam/ Sir,

With reference to your application dated _____ date) regarding availing (name of benefit/ concession) as concession/ facilitation/ incentive as per provisions of Odisha Renewable Energy Policy, 2022 given at Cl. No. _____ (relevant clause of OREP 2022, it is recommended to avail the concession/ facilitation/ incentive in full/ part (as mentioned in annexure herewith), subject to compliance of procedural/ documentary requirements of the incentive/ concession extending Dept./ PSU/ Organization, in vogue.

You are advised to formally apply to the Dept./ PSU/ Organization in the requisite form (if, any) along with documents in support of your claim.

Thanking you

for and on behalf of the SNA

(Authorised Signatory)

NB.

This recommendation denotes, compliance of SNA pre-conditions under OREP 2022 and onward clarification, if any, if required by your organization, will be sought from the developer and the SNA will only coordinate in this respect.

Copy forwarded to: M/s (name of the Dept./ PSU/ Organization for extending respective incentive/ concession) for necessary information

Annexure-VIII A

APPLICATION FOR EXEMPTION FROM PAYMENT OF ELECTRICITY DUTY

(Clause- 10 of OREP,2022)

Application received after the due date/incomplete in any respect shall be liable for rejection
(Strikeout whichever is not applicable)

From

M/s. _____

At _____

PO _____

Sub-Div. _____

Dist. _____

(Location of the developer Unit)

To,

The RE-SNA

Sub: Exemption of Electricity Duty allowed for captive/open access consumer and RE based Energy storage project on consumption of energy from RE projects set up inside the state under provisions of OREP, 2022.

Sir,

In accordance with the provisions laid down in OREP, 2022 and its operational guidelines the claim for exemption of Electricity Duty is submitted herewith for the eligible period with following particulars.

1	Category of consumer(captive consumer/open access consumer/RE based Energy storage projects)	
2	Type of project (Ground based/floating solar/solar park in case of solar project, /wind project/ , sugar/rice/paper etc. in case of biomass project,/ dam toe/canal fall/run off river /pond age or other scheme in case of large hydro/small hydro project	
3	Project technology in case of pumped storage /other storage technology based RE project	
4	Proposed location & present status of project	
5	Type of organization (Proprietorship / Partnership / Co-operative /Private Limited/Public Limited)	
6	Name of Proprietor/ Managing Partner/ Managing Director/ Authorized Signatory	

7	Date of first fixed capital investment i.e. land/building/plant& machinery and balancing equipment.	
8	Date of commissioning of RE project to be certified by SNA or any competent authority (Commissioning Certificate to be enclosed)	
9	Certificate on first commercial production in case of E/M/D to be declared by SNA	
10	Date of initial inspection by Electrical Inspector (Inspection Report to be enclosed)	
11	Capacity of the project(in MW)	
12	Date of availing power supply from DISCOM/GRIDCO through open access from RE project set up with in the state	
13	Name of the DISCOM with consumer No.	
14	Last month Electricity Bill with payment voucher(Enclose the copy)	
15	Type of Deed/Agreement to be executed	
16	Extent of exemption of electricity duty and the period for which exemption is being claimed (From Date-To Date)	
17	The RE project developer unit has availed this incentive under any scheme of State Govt. or the Central Govt.(GoI) or Govt Agencies or any financial institutions.	

I Sri _____ S/o _____ at present _____
(designation) M/S _____ (Name of the developer unit) certify that the information furnished as above is true and correct to the best of my knowledge and belief.

I hereby undertake to abide by the terms and conditions prescribed under the provisions of OREP 2022 and its operational guidelines.

I hereby undertake to furnish information, reports, periodical statements etc. to RE-SNA /concerned Chief Engineer-cum-Chief Electrical Inspector/Additional Chief Engineer-cum-Electrical Inspector as and when required. Copies of relevant documents in support of information/facts furnished above are enclosed here with.

Enclosure:

Date:

Place:

Signature of the Proprietor/Managing Partner/
Managing Director/Authorized Signatory
In full and on behalf of M/s _____

Form of Recommendation order for Exemption of Electricity Duty for RE projects set up with in the state

In the letter head of RE-SNA

Letter No.-----/Date-----

(Strike out whichever is not applicable)

To

Chief Engineer –cum-
Chief Electrical Inspector
/Additional Chief Engineer –
cum –Electrical Inspector
concerned.....

Sub: Recommendation for exemption of Electricity Duty allowed for captive/open access consumer and RE based Energy storage project on consumption of energy from RE projects set up inside the state under provisions of OERP, 2022

Sir,

In accordance with the provisions laid down in OERP 2022 and its operational guidelines, I am to furnish herewith the application with copies of all relevant documents filed by Ms. _____ At _____, P.O. _____, Dist. _____ bearing IEM/Production Certificate(PC)No. _____ date _____. The particulars of the unit are given below:

1	Date of receipt of application from the RE project developer	
2	Category of consumer(captive consumer/open access consumer/RE based Energy storage projects)	
3	Type of project (Ground based/floating solar/solar park in case of solar project, /wind project/ , sugar/rice/paper etc in case of biomass project,/ dam toe/canal fall/run off river /pondage or other scheme in case of large hydro/small hydro project	
4	Project technology in case of pumped storage /other storage technology based RE project	
5	Proposed location & present status of project	
6	Date of first fixed capital investment i.e. land/building/plant & machinery and balance equipment.	
7	Certificate on first commercial production in case of E/M/D to be declared by SNA	
8	Date of commissioning of RE project to be certified by SNA or by any competent authority (Commissioning Certificate to be enclosed)	
9	Date of initial inspection by Electrical Inspector (Inspection Report to be enclosed)	

10	Capacity of the project(in MW)	
11	Expected Energy generation (in MU)	
12	Date of availing power supply from DISCOM/GRIDCO through open access from RE project set up with in the state	
13	Name of the DISCOM with consumer No.	
14	Last month Electricity Bill with payment voucher(Enclose the copy)	
15	The RE project developer unit has availed this incentive under any scheme of State Govt. or the Central Govt. (GoI) or Govt Agencies or any financial institutions.	

The received documents are verified and found in order. The RE project developer unit as a **captive consumer /open access consumer /energy storage project** is eligible for ED exemption of paise / unit on consumption of Renewable Energy for a period of 15/20 years **from the date of commissioning i.e. /from the date of availing power supply through open access i.e. /from the date of COD i.e.** allowed under provision of OREP 2022.

Yours faithfully,

for and on behalf of the SNA

(Authorized Signatory)

Encl. (Two sets of application with supporting documents)

Memo No. _____/dt.

Copy forwarded to Sri _____.

M/s _____ A _____ P.O. _____

Dist. _____ for kind

information information.

for and on b

(Authorized Signatory)

Form of Sanction order for exemption of Electricity Duty allowed for Captive consumer & Energy storage project on consumption of energy from RE projects and set up inside the state

OFFICE OF CHIEF ENGINEER -CUM -CHIEF ELECTRICAL INSPECTOR/ADDITIONAL
CHIEF ENGINEER- CUM -ELECTRICALINSPECTOR

No.-----

Dt.-----

(Strike out whichever is not applicable)

From

Chief Engineer -cum-
Chief Electrical
Inspector /Additional
Chief Engineer -cum -
Electrical Inspector
concerned.....

To,

M/s. _____

Sub: Sanction for exemption of Electricity Duty allowed for **captive consumer** on consumption of energy from RE projects and RE based **Energy storage project** set up inside the state under OREP, 2022.

Sir,

In accordance with the Department of Energy Notification No. _____ dated _____ & letter No. _____ dated _____ of State Nodal Agency, Electricity Duty exemption of _____ paise/unit on consumption of renewable energy is allowed in favour of M/s _____, At/P.O. _____ Dist. _____ bearing IEM/ PCNo. _____ dated _____ on itscapacity (in MW) being a _____ RE project unit set up inside the state as a captive consumer /energy storage project for a period 15/20 years from the date

of commissioning i.e. from the date of COD i.e. under the provision of OREP,2022.

Yours faithfully,

Chief Engineer -cum- Chief Electrical
Inspector /Additional Chief Engineer -Cum -
Electrical Inspector concerned.....

Memo No. /dt.

Copy forwarded to the Chief Engineer-cum-Chief Electrical Inspector of concerned zone / EIC (Electricity)-cum-PCEI, Odisha/ SNA for information.

Chief Engineer -cum- Chief Electrical Inspector
/Additional Chief Engineer -Cum -Electrical
Inspector concerned.....

Form of Sanction order for exemption of Electricity Duty for open access consumer on consumption of energy from RE projects set up inside the state

OFFICE OF CHIEF ENGINEER - CUM - CHIEF ELECTRICAL INSPECTOR / ADDITIONAL
CHIEF ENGINEER - CUM - ELECTRICAL INSPECTOR

No.-----

Dt.-----

(Strike out whichever is not applicable)

From

Chief Engineer - cum -
Chief Electrical
Inspector / Additional
Chief Engineer - cum -
Electrical Inspector
concerned.....

To,

M/s. _____

Sub: Sanction for exemption of Electricity Duty for **open access consumer** on consumption of energy from RE projects set up inside the state under OREP, 2022.

Sir,

In accordance with the Department of Energy Notification
No. _____ dated _____

& letter No. _____ dated _____ of State Nodal Agency, Electricity Duty exemption of
_____ paise /unit on consumption of renewable energy is allowed in favour of
M/s _____, At/P.O. _____ Dist. _____ bearing IEM/PC No. _____ dated
_____ as a open access consumer for a period of 15/20 years **from the date of availing
power supply** i.e. _____ **through open access** from RE project unit set up inside the
state under provision of OREP, 2022.

Yours faithfully,

Chief Engineer –cum- Chief Electrical
Inspector /Additional Chief Engineer –Cum –
Electrical Inspector concerned.....

Memo No.

/dt.

Copy forwarded to the Executive Engineer ,DISCOM/ Chief Engineer-cum-Chief
Electrical Inspector of concerned zone / EIC (Electricity)-cum-PCEI, Odisha/ SNA for
information.

Chief Engineer–cum-Chief Electrical Inspector
/Additional Chief Engineer –Cum –Electrical
Inspector concerned.....

Rejection Order

In the letter head of RE-SNA / OFFICEOFCHIEF ENGINEER -CUM -CHIEF
ELECTRICAL INSPECTOR/ADDITIONAL CHIEF ENGINEER- CUM -
ELECTRICALINSPECTOR

NO _____ DT.

(Strike out whichever is not applicable)

From,

RE- SNA / OFFICEOFCHIEF ENGINEER -CUM -CHIEF
ELECTRICAL INSPECTOR / ADDITIONAL CHIEF
ENGINEER- CUM - ELECTRICALINSPECTOR.

To,

Sri _____
M/s _____
At _____
P.O. _____
Dist. _____

This is to inform that:

The application for exemption of Electricity Duty allowed for captive /open access consumer and Energy storage project on consumption of energy from RE projects set up inside the state under the provisions of OREP, 2022 by M/s _____ bearing IEM/PCNo. _____ Dt _____ on dt _____ for the period _____ is REJECTED due to following reasons.

(Specify the reasons)

- 1.
- 2.
- 3.

for and on behalf of the SNA

(Authorized Signatory) /

Chief Engineer –cum- Chief Electrical
Inspector /Additional Chief Engineer –cum –
Electrical Inspector concerned.....

Memo No. /dt.

Copy forwarded to the Chief Engineer-cum-Chief Electrical Inspector of concerned
zone / EIC (Electricity)-cum-PCEI, Odisha/ SNA for information.

for and on behalf of the SNA

(Authorized Signatory) /

Chief Engineer –Cum- Chief
Electrical Inspector/Additional Chief
Engineer –Cum –Electrical Inspector
concerned.....